P. 001/006



5400 Westheimer Court Houston, Texas 77056

FAX 713-627-6350

TO:

Roger Little

ENGINEERING SERVICES

FROM:

Christi L. Carlson

COMPANY:

OPS

PHONE NO:

713-627-6389

FAX:

202-366-4566

DATE:

April 10, 2001

NO OF PAGES: Including cover

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Offshore and Commercially Navigable Waterway Pipeline Abandonments

Mr. Little,

Please find attached the cover letter and associated report of abandonments made on Duke Energy pipeline facilities prior to October 10, 2000 as required by 49 CFR 192.727.

An original will follow by FEDEX and will arrive at your office tomorrow, April 11, 2001.

Should you have any questions, please do not hesitate to contact me at 713-627-6389.

Christi L. Carlson

Duke Energy Transmission - Codes

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A Duke Energy Company

G. P. Bilinski Vice President Transmission

Texas Eastern Transmission Corporation Algonquin Gas Transmission Company East Tennesseo Natural Gas Company 5400 Westheimer Court Houston, TX 77056-5310 (713) 627-5807

April 9, 2001

Information Officer Research and Special Programs Administration Department of Transportation Room 7128 400 Seventh Street, SW Washington, DC 20590

Reporting Requirements - 49 CFR 192.727 Abandonment or deactivation of facilities. RE:

Per the requirements of 49 CFR 192.727(g), enclosed is a report of the Duke Energy operated pipeline facilities located offshore or located onshore and crossing over, under or through a commercially navigable waterway as defined by the National Pipeline Mapping System (NPMS) that were abandoned prior to October 10, 2000.

The report includes information related to Texas Eastern Transmission Corporation (ID# 19235) pipeline facilities. The other pipeline facilities owned by Duke Energy - Algonquin Gas Transmission (TD# 00288), Maritimes and Northeast Pipeline (TD# 31335), East Tennessee Natural Gas Company (ID# 04070), Moss Bluff Hub Partners (ID# 12817) and Egan Hub Partners (ID# 30028) - do not have any abandoned pipeline facilities that meet the reporting requirements of 49 CFR 192.727(g).

The report includes an identification of the facility, the location, size, date of abandonment and method of abandonment. To the best of my knowledge, we have provided all the requested information that is reasonably available on these abandoned pipeline facilities. To the best of my knowledge, these pipeline facilities were abandoned in accordance with all applicable State and Federal requirements in effect at the time of the abandonment.

Should you have any questions about this report, please contact Christi Carlson on my staff at 713-627-6389.

Sincercly,

Gregory P. Bilihski, Vice President Transmission

4/10/01

Abandoned Duke Energy Offshore Pipelines

Севираву	Line No.	Line Size	Waterway	Fmm	То	Year	Method of Aluminoment
тетсо	40-D-2-A	8-	Gulf of Mexico	Main Pass 92U Niein Pass 94C (Platf. Rem.) X= 2,793,171.40' X= 2,821,157.00' Y= 361,114.00'		On or About 1976	undetermined
тетсо	40-B-2-A-I	6*	Gulf of Mexico	Main Pass 90 (Rem.) X-2,808,383.12' Y-366,968.77' Msln Pass 93 (Sub-ses Tic Linc 40-B-2-A, Abnd.) X=2.811,221.00' Y=360,193.00'			undetermined
TETCO	40-B-4-B-1	10-	Gulf of Mexico	Chandeleur 34 (Platf. Rem.) X= 2,885,542,51' Y= 395,703.86'	Chandeleur 34 (Tio-in @ Sub- sez Val. 40-11-4-11-1-14 X= 2,884,346.01* Y= 394,397.60*	1996	Riser and Deck Piping removed from Platform. Pipeline abandoned in place.
TETCO	40-E-I	6*/ A*	Gulfof Mexico	Lake Naccourt! Platform LR-2 X=2,293,177.16' Y= 193,322.06' Lat.= 29^11'42.163" Long.= 90^24'52.237"	Lake Raccourct Terminal X=2,281,967.06' Y= 195,185.53' Lat.= 29^12'01.508" Long.= 90^26'58.650"	1996	Line cut, filled with seawater, plugged on both ends, ends returied with 5' cover. Abandoned in place.
тетсо	40-E-2	67/87	Gulf of Mexico	Lake Raccourcl Ptatform LR-I (Pipeline Capped, Platf, Rem.d) X=2,294,272.007 (Calc.) Y= 186,790.007 (Calc.)	Lake Raccourd Platform 1.R-7 (Pipeline Capped, Platf, Item.tl) X=2,294,272.007 (Calc.) Lake Raccourd Platform LR-2 X=2,293,167.26 Y= 193,302.86 Late 209.13(42.163)		Line cut, filled with scawater, plugged on both ends, ends reburied with 5' cover. Abandoned in place.
חחובס	40-5-7	ń*	Gulf of Mexico	Platform CI-19 X=2,273,285.11' Y= 146,241.57' Lat= 29^03'57.612" Long=90^28'40.726"	Platform CI-19 X=2,273,285.11' Y= 146,241.57' Lat= 29^03'57.612" V= 165,739.00' V= 165,739.00' V= 165,739.00'		Line cut, filled with seawater, plugged on both ends, ends reburied with 5' cover. Abandoned in place.
тетсо	40-E-4	•	Gulfof Mexico	1'latform CI-19 X-2,273,285.11' Y- 146,241.57 Lat 29^03' 57.612" Lang 40^28' 40,726"	Calliou Island Terminal (Platt Removed) X~2,268,043.00° Y= 165,739.00°	1996	Line out, filled with seawater, plugged on both ends, ends reburied with 5' cover. Abandoned in place.
петсо	41)-15-5	4-	Gu Fof Mexico	Platform CI-4 X-2,262,296,00° Y- 155,644,09° Lat.= 29° 05° 31,488° Long.= 90° 30° 43,782°	Caillou Island Terminal (Part. Itemoved) X-2,268,043.00° Y- 165,739.00°	1996	Line out, filled with seawater, plugged on both ends, ends rehard with 5' onver. Altandoned in place.
тетсо	40-E-5-A	4*	Gulfaf Mexica	Platform CI-3		1996	Line cut, filled with seawater, plugged on both ends, ends reburled with 5' cover. Abandoned in place.
тетсо	40-15-6	6-	Gulf of Mexico	Calling Island Terminal (Flatf. Hemuved) Y= 155,644.09' (Lat. 29^05' 31.488' Ling. 90^30' 43.782' Calling Island Terminal (Flatf. Hemuved) X=2,268,043.00' Y= 165,739.00'		1996	Line cut, filled with scawater, plugged on both ends, ends reburied with 5' cover. Altandoned in place.
TETCO	40-E-G-A	6*	Quifof Mexico	Platform CT-3 X=2,268,278.81' Y= 161,695.93' Lat= 29^06' 30.970" Long:= 90^29' 35.854" Platform C1-3A X=2,267,297.69' (Calc.) Y= 161,395.28' (Calc.)		1996	Line cut, filled with scawater, plugged on both ends, ends reburied with 5' cover. Abandoned in place.
тетсо	40-E-7	67	Gulf of Mexico	Platform CI-13 X=2,259,216,91' Y= 163,136,32' Lat= 29^06'47.855' Long= 90^31'17.872' Callou Island Terminal X=2,268,043,00' Y= 165,739.00'		1996	Line cut, filled with seawater, plugged on both ends, ends returned with 5' cover. Abandoned in place.
тетсо	40-E-8	6-	Gulf of Mexico	l'intform C1-13 X-2,259,216.91' Y- 163,336.32' Lat 29^ 06' 47.855' Long 90^ 31' 17.872'	Calilou Island Terminal (Piath Removed) X=2,268,043.00 Y= 165,739.00'	1946	Line cut, filled with seawater, plugged on both crids, ends reburied with 5' cover. Alandamed in place.
тетсо	40-E-9	K-	Gulf of Mexico	Platform C7-20 X-2,266,711.59 (Calc.) Y= 169,567.43' (Calc.)	Califou Island Terminal (l'Lati, Removed) X-2,268,043.007 Y- 165,739.00	1996	Line out, filled with seawater, plugged on both ends, ends reburied with 5' cover. Abandoned in place.
тетсо	40-E-10	4*	Oulf of Mexi∞	l'latform CI-20 X-2,266,711.59 (Calc.) Y= 169,367.43 (Calc.)	Calliou Island Terminal (Platf. Itemoved) X=2,268,043,00' Y= 165,739,00'	1996	Line cut, filled with seawater, plugged on both ends, ends rehuned with 5' cover. Abandoned in place.

TETCO - Teaxs Eastern Transmission Corp.

Abandoned Duke Energy Offshore Pipelines

4/10/01

Cempany	Line No.	Line Stre			Yeir	Method of Abandanment	
тетсо	41-A-l	24"	Gulfof Mexico	West Cameron 280-5 West Cameron 280 X=1,457,501,43' X=1,457,199.00' Y= 48,734.95' Y= 48,695.00'		. 1994	Line cut, plugged on hoth ends Abandoned in place.
тетсо	41-A-2-A	12-	Gulfof Mexico	East Cameron 257 (Item.) East Cameron 250		1985	Line out, capped on both ends and abandoned in place.
11:100	4}-A-Z-E	8-	Gulf of Mexico	Vermillon 264-A (Hem.) Vermillon 264 X=1,624,568,00° X=1,620,245,00° Y=-53,346,00° Y=-52,592,00° I=1,-28^30°52,99° Lat=-28^31°00,50° Long.=90^30°07,22° Long.=92^30°55,70°		1968	Line cut, filled with seawater, plugged on both ends code rehuned with 3' cover. Abandoned in place.
TETCO	41-A-2-F	6°	Gulf of Mexico	Esst Cameron 240-A (Rem.) X=1_534,875.00' Y= -28,483.00'	Last Cameron 250 X-1,548,910,181 Y 46,212.00*	1994	Line out, filled with separater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
плсо	41- / -/4- /	l6~	Gulf of Mexico	East Camerun 270-A (Rem.) X-1,572,315.24' Y71,957.40' Lut 28^27 43.13" Lung 92^39'50.32"	East Cameron 270 X-1,571,082.00' Y= -80,078.00'	1994	Line cut, filled with seawater, plugged on both ends, ends rehuried with 3' cover. Abandoned in place.
TETCO	41-A-5-A	10-	Gulf of Mexico	East Cameron 294 X=1,533,389,15' Y= -119,245,58'	East Cameron 293 X-1,540,368.00' Y	1985	Line out, capped on both ends and abandoned in place.
тетсо	41-A-6-A	10*	West Cameron 513-B West Cameron 513 (Future X=1,396,285.99* Tora 65, 265)		1986	Line cut, filled with seawater, plugged on both emis, ends reburied with 3' cover. Abandoned in place.	
пасо	41-A-9	12"	Gulf of Mexico	West Cameron 436-A	West Cameron 286 (24° Linc 41-A)		Line cut, filled with seawater, plugged on both ends, ends reburied with J' cover. Abandaned in place. (13.76 miles of 12" pipeline owned by Transco and NGPL 50% each. Operated and Maintained by THTCO)
тетсо	41-A-10	12"	Gulfaf Mexica	West Cameron 459 X=1,449,622.00' Y= -26,427.00' Lat.= 28^34'57.644" Long.= 93^02'51.99"	East Cameron 227 X-1,468,428.00' Y21,670.00' Lat- 28^35'47.47' Long.= 92^59'21.91"	1990	Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
тетсо	41-B-2	8*	Cultat	East Cameron 131 X-1,548,022.00 Y- 139,271.00	East Cameron 159 X-1,525,048,00° V- 109,113.00°	1988	Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
пасо	41-D	8-	Gulf of Mexico	East Camerun #2 (Rem.) X=1,465,241.95' Y= 230,815.00'	West Cameron 193 X-1,453,754.00° Y= 229,951.00°	1985	Line cut, filled with seawater, plugged on both ends, ends rehuned with 3' cover. Abandaned in place.
тетсо	41-0	30-	Mexico	Tenneco Woodlawn Juncilaa	West Camerun 262 X-1,456,067.00° Y- 120,871.00° LaL- 28° 59' 16.60° Long.~ 93° 02' 04.00°		undetermined
петсо	41-[[6*	Gulf of Mexico	West Cameron 261 X-1,449,169,26* Y 114,685,15* Lat 28^58*13,80* Ling:- 93^03*31,90*	West Cameron 262 X-1,456,067.00° Y= 120,871.00° Lat= 28^57 16.60° Long= 93^02'04.00°	1988	Line cut, filled with seawater, plugged on both ends, ends relucied with 3' cover. Abandoned in place.
TETCO	41-J	West Cameron 253 X=1,431,132.00' Y= 141,310.00' Lat= 29^02'35.14" Long= 93^06'48.54" West Cameron 250 X=1,435,477.00' Y= 146,806.00" Lat= 29^02'35.14" Long= 93^06'48.54" Long= 93^06'48.54"			Line cut, filled with seawater, plugged on both ends, ends reburied with 3° cover. Abandoned in place, (Ownership Teaas Fastern 94.1%, United Gas 5.9%, Constructed and Operated by Texas Eastern)		

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Abandoned Duke Energy Ossliore Pipelines

4/10/01

Company	Line No.	Line Size	Waterway	From	Ta	Year	Method of Abandoument
ті:тсо	47	ሴ *	Gulf of Mexico	East Cameron 118C Lat. — 32° 35' 10.00" Long. = 97° 15' 01.00"	East Catherun 118A Lat = 29° 08' 14.00" Long. = 92° 58' 02.00"		Line cut, filled with scawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place. (TETCO 16.09444%, Consolidated 28.96995%, Transco 35.62231%, Columbia Gulf 19.31330%)
тетсо	56	10-	Gulf of Mexico	Vermilinn 75 No.2 X-1,688,905.63' Y- 223,564.40' Lai,- 29^16'40.09" Long.= 92^18'32.70"	Vermilion 76 X=1,673,666.16' Y= 220,197.73' LnL= 29^16'05.44" Long.= 92^21'24.42"	1990	Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
TETCO	56-A	10"	Gulf of Maxico	Vertallian 75 Nu. 1 X-1,685,800.88° Y- 226,480.60° Lat- 29^17*08,69° Lany = 92^19*08.03°	Vermilion 75 X-1,686,712,47' Y- 226,480,60' Lat = 29^16' 33,65' Long = 92^18' 57,40'	1990	Line cut, filled with seawater, plugged on both ends, ends relucied with 3' cover. Abandoned in place.
TETCO	60	6-	Gulf of Mexico	Ship Shoal 133 Lat = 34^14' 25.00* Long 97^50' 00.00*	Stip Shoal 157 (Tlesin to Dive Water Pipeline) Lat = 34^15* 28.00* Lang = 97^53* 54.00*		Line out, filled with scawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
тетсо	61	6 ⁻	Gulf of Mexico	Liligh Island 289-A (A y M Y= 226,337.46' (Tx. Coord.) X= 1,260,657.30' Y= -109,711.36' (La. Coord.)	West Cameron 543 (Tie-in to 16" NGPL) X=3,782,095.70' Y= 221,011.30' (Tx. Coord.) X=1,315,849.00' Y= -117,991.00' (La. Coord.)		Line out, filled with seawater, plugged on both ends, ends reburied with 3' cover. Abandoned in place.
тетсо	40-B-4-C-1	8-	Gulf of Mexico	Main Pass 209 Lat = 29^28'18.00" Long = 88^26'25'.00"	Main Pass 202 Lac = 36^33' 16.00" Long 97^01' 53.00"		Line cut, filled with seawater, plugged on both ends, ends reburied with 3' cover. Ahandoned in place.
тасо	41-A-11 (Coves)	16*	Gulf of Mexico	Rugene Island 313-A	East Cameron 286 Lat= 32^45' 22.00' Long= 98^11' 21.00'		Line out, filled with seawater, plugged on both ends, ends reburied with 3' cover. A portion of this line was abandoned in place when the line was purchased. Abandoned in place.

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Сопрасу	Discharge	Waterway	Line No.	Size	From Sta To Sta.	Year	Method of Abandonment
TEICO	Opelousas	Mississippi River	Line 18	30*	7+05 to 46+66	1999	Abandoned Pipeline across Mississippi River. Cleaned, filled with water, capped, and retired in place
TETCO	Staten Uland	Arthın Kill River	Line 1-C	12"	107+29 to 214+80	1999	Pipeline was raised, cut and capped at MP 2.03 and MP 4.07, then abandoned in place across Arthur Kill River
TETCO	Summerfield	Ohio River	Line 2 Aux. Line	20* 20*	58464+85 to 58469+45 7+33 to 34+73	1989	Lines Abandoned in place, Nitrogen Purged.
TETCO	Windridge	Monongahela River	Line I	24"	53904+41 to 53912+17	2000	Lines Abandoned in place, Nitrogen Purged.

TETCO = Teaxs Eastern Transmission Corp.